

25 June 2008

Jupiter completes acquisition of Block 31

KEY HIGHLIGHTS

- Jupiter secures 100% of Block 31 – a 100 sq km exploration block in the oil rich Mangistau Basin
- Surrounding oil fields have 3P reserves of c 50 million barrels of oil (mmbbls)
- Fully funded work program will see 3D seismic on the block commence shortly
- Drilling of key targets expected in 1Q 2009
- Application for Block 32 extension is well progressed.

The Board of Jupiter Energy Limited (ASX: JPR) is pleased to advise that the Company has taken 100% ownership of exploration Block 31. JPR has settled with the previous owners, Zher Munai LLP (**Zher Munai**) and has now received all the necessary paperwork from the government authorities.

Background on Block 31

The permit is located in the Zhetybai-Uzen step of the Mangistau Basin. The Basin is extremely well located in terms of access to existing oil infrastructure (road, port and

pipelines) and the area has already produced some 5.3 billion barrels of oil. Most of the discoveries are contained within the Zhetybai-Uzen step itself with the two biggest fields being Uzen and Zhetybai which produce from both the Jurassic and the Triassic. Block 31 is on the same trend as Uzen and Zhetybai, consists of two parts, covers an area of over 100 sq km and is located adjacent to two existing producing oil fields which have potential reserves of c 50 million barrels of oil (mmbbls). Adjoining the northern tip of Block 31 is Akkar North (Akkar N). Akkar N was, until recently, much like Block 31 in that its prospectivity was purely based on 1970's and 1980's 2D seismic data. Its current owners completed 3D seismic on the block in 2007, identified a target on an area that borders Block 31 and with their drilling program have now developed an oil producing field with proven and probable (2P) reserves of 14 mmbbls.

The JPR Board is confident that on completing the interpretation of the Block 31 3D seismic, a range of targets will also be identified. The work program that follows on from the seismic will see JPR drill at least two exploration wells and it is expected that drilling on these targets will commence during the first quarter of 2009.

Block 32 Update

With the settlement on Block 31 now complete, Zher Munai is focussed on completing the Block 32 extension. If successful, Block 31 and 32 will provide JPR with an exploration block that borders two producing oil fields. As discussed above, Akkar N has recently identified 2P reserves of 14 mmbbls and the other field adjacent to Block 31/32, North West Zhetybai, is a field that has government reserves (1P) listed at 4.4 mmbbls, proven and probable (2P) reserves of 14 mmbbls and proven, probable and possible (3P) reserves of 36 mmbbls.

Commenting on the completion of the Block 31 purchase, Chairman Geoff Gander said, "Whilst it has been a somewhat lengthy process, it has prepared the Company

well for follow on purchases. We are delighted to have secured Block 31 on the terms we did and we look forward to finalising Block 32 in the near term. We intend beginning our 3D seismic program as soon as possible and with our recent successful capital raising, we have a fully funded working program that we expect will see JPR identify a range of oil producing targets during 2009. With our recently enhanced management team in Almaty, led by Ole Udsen, we are confident we will make quick progress with our seismic and drilling plans.”

Summary

The Company continues to evaluate other potential permits and will keep shareholders updated in terms of the status of its Block 32 extension application as well as with progress it is making in finalising the terms for other oil field acquisitions.

Any questions regarding this announcement should be direct to JPR Chairman, Geoff Gander, on 0417 914 137.

ENDS