

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Jupiter Energy Limited

ABN

65 084 918 481

Quarter ended ("current quarter")

30 September 2018

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	2,101	2,101
1.2 Payments for		
(a) exploration & evaluation	(905)	(905)
(b) development	-	-
(c) production	-	-
(d) staff costs	(424)	(424)
(e) administration and corporate costs	(328)	(328)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	4	4
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (sponsorship)	-	-
1.9 Net cash from / (used in) operating activities	448	448

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(121)	(121)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(121)	(121)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	207	207
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	207	207

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	408	408
4.2	Net cash from / (used in) operating activities (item 1.9 above)	448	448
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(121)	(121)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	207	207
4.5	Effect of movement in exchange rates on cash held	51	51
4.6	Cash and cash equivalents at end of period	993	993

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	993	408
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	993	408

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	131
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Consulting fees for the 30 June 2018 quarter.

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	29
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Rent and professional services fees to Director related entity.

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities – 2016 and 2017 Funding Agreements	13,855	8,558
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

2016 Funding Agreement

Facility Limit: \$US5m (\$A 6.927m)

Lender: Waterford Petroleum Limited

- Repayable on 1 July 2020
- Interest rate of 15% pa
- Interest will accrue and be repayable with principal
- Lender can elect to be repaid if there is a change of control in Jupiter Energy Limited or Jupiter Energy Pte Ltd or there is a change in control in contract 2275 covering the Block 31 Licence

2017 Funding Agreement

Facility Limit: \$US5m (\$A 6.927m)

Lender: Waterford Petroleum Limited (\$US4.9m) and Midocean Holdings Limited (\$US100k)

- Repayable on 31 July 2019
- Interest rate of 15% pa
- Interest will accrue and be repayable with principal
- Lender can elect to be repaid if there is a change of control in Jupiter Energy Limited or Jupiter Energy Pte Ltd or there is a change in control in contract 2275 covering the Block 31 Licence

Total available facility at end of quarter \$A5.297m

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	143
9.2 Development	729
9.3 Production	1,474
9.4 Staff costs	424
9.5 Administration and corporate costs	571
9.6 Other (purchase of facilities)	186
9.7 Total estimated cash outflows	3,527

10.	Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-	-	-	-
10.2	Interests in mining tenements and petroleum tenements acquired or increased	-	-	-	-

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here: _____
 (Director)

Date: 30 October 2018

Print name: Geoff Gander

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.